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Oil Spill Detection Analyzing "Sentinel 2" Satellite Images: A Persian Gulf Case Study

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Abstract – Oil spills near exploitation areas and oil loading ports are often related to the ambitions of governments to get more oil market share and the negligence at the time of the loading in large tankers or ships. The present study investigates one oil spill event using multi sensor satellite images in the Al Khafji (between Kuwait and Saudi Arabia) zone. Oil slicks have been characterized with multi sensor satellite images over the Persian Gulf and then analyzed in order to detect and classify oil spills in this zone. In particular this paper discusses oil pollution detection in the Persian Gulf by using multi sensor satellite images data. Oil spill images have been selected by using Sentinel 2 images pinpointing oil spill zones.

ENVI software for analysing satellite images and ADIOS (Automated Data Inquiry for Oil Spills) for oil weathering modelling have been used.

The obtained results in Al Khafji zone show that the oil spill moves towards the coastline firstly increasing its surface and then decreasing it until reaching the coastline.

Keywords: Sea Pollution, Oil Pollution, Oil spill detection, Sentinel 2.

1. Introduction

In this century, given the growing energy needs of humankind, many national governments and companies increase their researches for oil reserves to deeper waters, transporting oil products across the globe in increasingly larger tankers and huge ships [1] and dispersing annually more than 4.5 million tons of oil into the sea and ocean waters. [2].

This amount of oil pollution not only involves an important impact on marine mammals, sea grasses, coral reefs, and fish populations [3], but also leads to economic losses in desalination plants, fish farms, and tourism activities in recreational area. On the other hand, oil spill response efforts are globally increasing both facilitating hydrocarbons biodegradation and preventing the more sensitive parts of the ecosystem with oil barriers and forecasting models. Moreover, due to the current energy transition towards renewable energy sources [4-6], human activities on seas and oceans related to the energy sector will include, together with hydrocarbons traffic, other installations like offshore wind farms and wave energy systems that could also foresee the use of storage systems, such as batteries , power to gas options [7-8] and CO2 methanation processes [9] using existing pipelines. In this framework, surveillance is the observation of a spill to gather information that is used to detect, identify, assess and monitor an ongoing spill scenario. Surveillance not only requires observation but also the recording, documentation and dissemination of the information gathered and used as a preparedness measure to monitor areas with potential oil spill risk (water surrounding installations, shipping routes, pipelines) [10]. Oil reflection characteristic not only depends on its class but also on its thickness; moreover its wavelengths are clearly different from seawater [10]. Special features differences are clearly visible and depend on two factors: different oil classes and thickness of oil sample. According to these clear features two spectral bands could be used to characterize an oil spill event [10].

ENVI software is commonly used for the visualization, analysis, and presentation of all types of imagery and includes packages with advanced spectral tools, geometric correction tool, soil, radar [11], and ArcGIS [12] analysis, powerful 3D visualizations, scatter plots elaboration, pixel signatures exploration [13].

Many researches on oil spill modeling and analysis have been conducted in most of the main seas, sub seas and oceans: Marmara Sea [2], Mediterranean Sea [14-16], and coastlines [17-20], Italian Seas [21-24], German North Sea [25], Eastern Mediterranean Sea [26], Lebanon shoreline [27], Mexico Gulf [28], South Aegean (Crete) [29].

The Persian Gulf exports near 18.2 million barrels of oil per day and over 3.5 billion cubic feet of natural gas, that means that near the 18% of world shipments travels through the tankers in the middle east [30].

On the base of this brief framework, the aim of the present work is to analysed Oil spots using multi sensor satellite images in the Persian Gulf. In particular one oil spill event was investigated using Sentinel 2 images in the Al Khafji regions between Kuwait and Saudi Arabia. This study proposes an automatic image processing analysis specifically aimed to detect oil spill events. According the report Kuwaiti media quoted local oil experts declaring that Al Khafji spill was originated in July 2017 from an old 50 kilometer pipeline and experts estimated that about 35,000 barrels of crude oil in this region near the border between Kuwait and Saudi Arabia.

2. Site Description

The Persian Gulf is located between 24° and 30° 30' N latitude and from 48° to 56° 25' E longitude. Persian Gulf is considered an extension of the Oman Sea, The Persian Gulf borders includ: Iran, Saudi Arabia, Kuwait, Qatar, Emirates, Bahrain, Oman and Iraq. The Persian Gulf is connected to the Indian Ocean through Hormoz Strait and Oman Sea from the east while from the west it receives Arvand River running in Khuzestan, Iran. Its average depth is 35 metres and the deepest parts located along the Iranian coast are about 100 metres [31], the Gulf's length is about 865 kilometers and 370 kilometers wide at its widest point [32].

Al Khafji is (Latitude: 28° 25' N and Longitude: 48° 30' E) on the border between Saudi Arabia and Kuwait. The two countries have an agreement to jointly operate the Khafji field oil production (Fig. 1).



Fig. 1: Map of the study area (coordinate reference system of the map is WGS84/UTM zone 39 North).

3. Methods

Multi spectral images exhibit apparent contrasts against surrounding oil-free waters, it depends on a few factors such as the solar viewing geometry, oil type and thickness. This paper studied the oil spill happened in Al Khafji (between Kuwait and Saudi Arabia) detected in july 2017. The multi spectral images have been downloaded from https://scihub.copernicus.eu.

European Space Agency (ESA) has developed and designed a new family of satellite missions called Sentinels (Sentinel 1, Sentinel 2, Sentinel 3) specifically for the operational needs of the Copernicus programme. Sentinel-2 satellite induded: 13 spectral channels, near infrared bands at 10 m resolution, six red-edge/shortwave-infrared bands at 20 m and three atmospheric correction bands at 60 m [33] (Fig 2). This satellite can be used by researchers in various sciences for

land monitoring to provide, for instance: imagery of vegetation and forest, soil and water cover, inland waterways, coastal areas and emergency services.

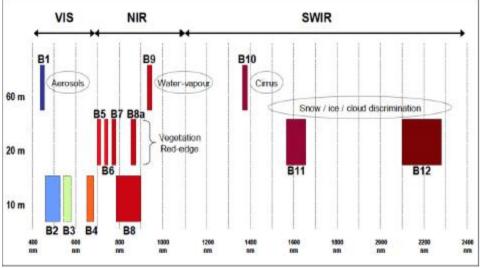


Fig. 2: The bands of Sentinel 2A and 2B [29].

3.1. Datasets

In this study two different type of images have been used, namely Sentinel 2A and 2B. Sentinel 2A and 2B images (Table 1) have initially been used for identifying the oil spill caused by the Al Khafji field. Unfortunately, due to very low wind speeds in the days following the Al Khafji sinking, Sentinel 2A and 2B images could not safely detect the oil spill. For the object-based image analysis of the images, bands 2, 3, 4, 5, 6, 7, 8, 8A, 11, 12 have been used.

Geographic Area	Date	Satellite	Image
Al Khafji	2017.05.23	S2A	T39RTM_20170523T073019
Al Khafji	2017.07.17	S2B	T39RTM_20170717T072352
Al Khafji	2017.07.27	S2B	T39RTM_20170727T072611
Al Khafji	2017.08.26	S2B	T39RTM_20170826T072911

Table 1: List of the Sentinel 2 satellite images used.

3.2. Classification

A first step consists in classifying the spill through the dull area and sheen area models. In the natural evolution of the phenomenon, the release of oil into the sea is characterised by a high degree of emulsion both in the initial stages as well as at the end. The accumulation region is characterised both by a higher thickness and a larger surface as well as by a lower grade of emulsion. The surfacing and the lower degree of emulsion allow us to reasonably assume that the emission capacity of this part of the spill is ruled by the typical emissivity characteristics of the oil, which is significantly lower than the one of water.

3.3. ADIOS 2 Model

ADIOS 2 software (Automated Data Inquiry for Oil Spills) was developed and designed by NOAA, it is an oil weathering tool that models how different types of oil weather in the marine environment.

ADIOS 2 software makes predictions for a maximum of five days. After this days, other processes, such as biodegradation and photo-oxidation happen in oil spill and the program does not model these processes [34][35], downloading this software is free (https://response.restoration.noaa.gov).

4. Results

4.1. ENVI Software

Oil spill Al Khafji in the Persian Gulf is illustrated in (Fig 3), huge patches of oil slicks were found in the Sentinel 2 image collected in July 2017.

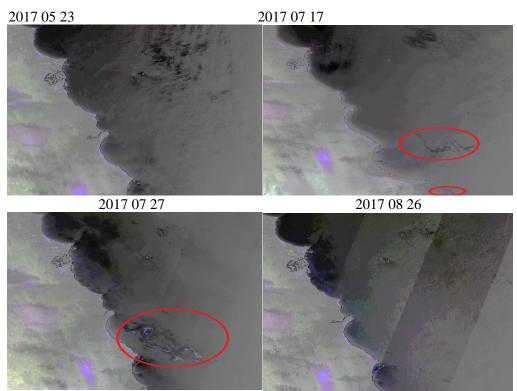


Fig. 3: Sentinel-2 ,chanel 11,12,8A derived true color images for 2017 around the Al Khafji region. The spatial resolution is 20 m. The oil-contaminated areas are outlined with a red circle. For analyses this images we used bands (Red: 11,Green: 12, Blue: 8A) and filtering with enhance > Gaussian in ENVI software.

Spectrum Matching has been used to identify the spill area, by means of the spectrum matching the direct identification of specific materials has been developed via the extraction of the specific spectral features.

The oil signature was extracted from the image using pictures in Fig. 3, the oil spill is outlined with a red circle, the images relative to the 23^{rd} of May and 26^{th} of August are shown for comparison. The two depressions represent the oil absorption at wavelength of 400 and 1400 µm. The clean water (blue) spectrum shape appeared with steep slob different from oil, soil is easy to discriminate between both materials [36][37].

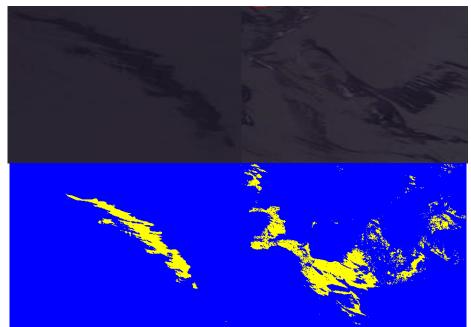


Fig. 4: Classification two examples of dark formations with multi sensor satellite images of Persian Gulf Oil Spill. Interactive colour stretching within the software ENVI 4.8 [34] [5] is used to enhance the contrast between the oil-like features and the background water (blue). Top: original RGB image in scroll, and zoom display windows after classification with ROI tool. Bottom: the same image after Gaussian enhancement. Similar enhancement can be performed in other software packages.

Naturally crude oil spreads irregularly And very soon forms thick patches, which are dark brown/black surrounded by a dark, unbroken thin film. With increasing time, the patches thicken and pile up, evolution brown/orangey brown, while the unbroken film becomes thinner and eventually transforms into sheen, rainbow or metallic appearance [38]. Oil emissivity values are always lower than those of clean water and near dependency between oil emissivity value and oil thickness: the lower the thickness the higher the water content in the oil sample is, so the emission capability would increase until the emissivity contrast, due to emissivity difference, would disappear. However, in calm sunny conditions iridescence may reappear. Thin, unbroken films are clearly visible with a small angle of incidence whereas thick patches are best seen with a large angle of incidence [38] (Fig 4).

4.2. ADIOS 2 Model

ADIOS 2 model not only has been used to evaluate the spreading, evaporation, dispersion, sedimentation, and emulsification of the oil spill but also to assess the effectiveness of clean up options like dispersants, in-situ burning, and skimming. Different types of release scenarios can be simulated in this model and the user is allowed to enter filed data (type of oil, time of release, environmental parameters for example: wind and wave direction, wind speed, water temperature, sediment and tanker parameter) and select the input variables with the resulting uncertainty displayed in the model output [39-40]. In Fig. 5 the assumption and the result of the simulation are showed.

Oil Type	1.			Oil Bu	dget	Table				Viscosity			
ARADIAN HEAVY Location = SAUCE ARADIA	EAN PEANY									Distance of a			
Syneryma - SAFANEYA	provide the second second second	1		0000 041000991030									
Product Type = crude		ARABIAN HEA											
API = 27.4	ASI = 27.4												
	Wind Speed = constant at 15 mphNave Neight = computed from winds 1000 1/												
Pour Point = -28 deg C	Water temperature = 40 deg C Time of Initial Release = July 17, 2300 hours												
Flash Point = 36 deg C	Total amount of Gil Released = 55000 bbl												
Density = 0.879 g/cc at 40 deg C	10544 ANOUNC OF OLA PEACAPES - PROVING												
Viscosity = 12.8 cit at 40 deg C	Hours Into	Released	Evaporated		Dispersed		Remaining			0000 0000			
Adhesion = unknown	59111	bbl		percent.		percent		percent		Jul 18 Jul 21			
Anomatics = unknown	1	35,000		2		0				The second second			
Emubilication	2	35,000				0		92		Density			
Mousse begins to form when 18% of the oil has evaporated.		35,000	-	14	-	2	-	#2		Of Density (kg/ound			
Wind and Wave Conditions		35,000		20		2		78		1040			
Wind Speed = 15 mph from 33 degrees		35,000		22	-	2		76					
Wave Height = computed from wind speed, unlimited fetch (default)	10	35,000	1	23		1		75		11			
Water Properties	18	35,000		26		- 2	*	75					
Temperature = 40 deg C	24	35,000	-	28	-			69					
Salivity = 32 ppt	30	35,000		29		- ÷		68					
Sediment Load = 5 g/m3 (ocean)	36	35,000	1	30		3		67		140			
Current = 5.0 mph towards 33 degrees	42	35,000		31		3		47		0000 0000			
Release Information	48	35,000		32	-	3	-	66		3418 3421			
	54	35,000		32		3		65		1000 000 000 000 000			
	60	35,000	-	33	+	3	+	65		Oil Budget			
		35,000		33		3		64		OLD show that			
	72	35,000		33 34	э.	3		64		50000			
	70	35,000		24	-	2	-	69		Benar			
	90	35,000	1	34	2	1	1	63		Dispers			
	- 26	35,000	1.00	35	-	3	-	63		Evapor			
	102	35,000	3	35	0	3	3	63					
	105	35,000		35		3	1	62					
	114	35,000		35		3		62		0_			
	120	35,000	-	56	-	5	-	62		0000			

Fig. 5: ADIOS model result for Al Khafji oil spill.

Fig.5 shows results of the simulation with ADIOS 2 model for oil spill event in Al Khafji. For using ADIOS 2 model, user first of all should input some data. A first step consists in choosing the type of oil (oil name) or product spilled between a long list of oil types given in the software. The second step consists in setting the environmental parameters, wind and wave data and then input data about water temperature, salinity and water sediment. At the end, information on the characteristics of the release of oil spill (instantaneous release, continuous release, leaking tank, or contained release) should be provided. After input the data step by step, user can select among different outputs: single, multiple or all graphs, oil budget table (fig 5 in this study) and tables. Various environmental parameters affect the spreading, evaporation, dispersion, emulsification of the oil spill. One of the most important factors of the long term oil spreading is wind speed on the oil spill and surface sea and ocean water, the other important environmental factors that affect the rate of evaporation are wind speed and water temperature. It should be noted, that rate of evaporation will decrease as the slick ages and evaporation and emulsification increase the density and viscosity of the oil spill [39-40].

Results for ADIOS 2 model in Fig 5 show, according with the amount of oil released in Al Khafji zone, as with increasing time (the age of oil spills), evaporation percent increases and remaining percent decreases. Combining satellite images and a model like ADIOS 2 it is possible to follow and forecast the spreading of the oil spill in order to support decisions on the contrasting action to put in place.

5. Conclusion

This study reported the analysis carried out by using satellite optical imagery to detect oil spill in the Al Khafji field in the Persian Gulf occurred on July 2017. ENVI has been used on Sentinel 2 imagery in order to detect oil spills. The software can be applied to Sentinel 2 images, but its results suffer from some errors in shallow water areas. Using this software, the oil spill close to the shore have been successfully detected. The preliminary results are considered successful and consistent, with a high degree of applicability to other Sentinel 2 satellite images. Considering the general factors, the variations in solar/viewing geometry, thickness, oil type, oil slicks indicate bright, dark contrasts in satellite multi spectral images. Satellite measurements prove to be an essential tool for oil detection and monitoring. Most often, active sensor data (SAR, Synthetic Aperture Radar), are used to detect oil spills, determine oil thickness, and track the sources of oil spills. However, these systems suffer of an high rate of false alarms use optical multi spectral imagery is a first option in oil

spill detection. The next steps will be to use data images in ArcGIS software and GNOME software to simulate oil spill trends depending on wind speed.

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